A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 For Week Ended March 28, 1986 NO. 13

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/28/86	Last Week Ending: 03/21/86	Last Year Week Ending: 03/29/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,994	11,764	11,605	230	389
Operable capacity	15,674	15,674	15,621	0	53
Percent operated	76.5	75.1	74.3		
Motor Gasoline					
Total motor gasoline production	6,059	5,961	6,216	98	-157
Finished leaded motor gasoline production	1,937	1,824	2,330	113	-393
Finished unleaded motor gasoline production	4,122	4,137	3,886	-15	236
Total motor gasoline stocks	225,468	228,484	221,005	-3,016	4,463
Finished leaded motor gasoline stocks	74,507	75,256	82,776	-749	-8,269
Finished unleaded motor gasoline stocks	116,053	116,609	102,235	-556	13,818
Distillate Fuel Oil					
Distillate fuel oil production	2,861	2,727	2,359	134	502
Distillate fuel oil stocks	95,143	97,766	100,212	-2,623	-5,069
Residual Fuel Oil					
Residual fuel oil production	813	799	1,083	14	-270
Residual fuel oil stocks	39,387	40,356	44,607	-969	-5,220
Imports					
Crude oil imports	3,519	2,382	2,976	1,137	543
Product imports	1,717	1,457	1,798	260	-81
Crude Oil Stocks					
Crude oil stocks	342,605	336,138	337,661	6,467	4,944

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,205	981	994	1,487	66.8
Appal. No. 1	103	100	100	116	86.2
DISTRICT 1 TOTAL	1,308	1,081	1,094	1,603	68.2
Appal. No. 2	63	55	55	66	83.3
Ind., Ill., Ky	1,934	1,749	1,772	2,176	81.4
Minn., Wis., Daks.	304	283	283	301	94.0
Okla., Kans., Mo.	678*	599	603	726	83.1
DISTRICT 2 TOTAL	2,979*	2,686	2,713	3,269	83.0
Inland Texas	585	442	442	547	80.8
Texas Gulf Coast	3,360	2,833	3,023	3,736	80.9
La. Gulf Coast	2,060	1,776	1,786	2,608	68.5
N. La. and Ark.	102	94	97	250	38.8
New Mexico	38	35	35	68	51.5
DISTRICT 3 TOTAL	6,145	5,180	5,383	7,209	74.7
DISTRICT 4 TOTAL	426*	418	421	559	75.3
DISTRICT 5 TOTAL	2,449*	2,374*	2,383*	3,034	78.5*
TOTAL U.S.	13,307	11,739	11,994	15,674	76.5
TOTAL U.S.					
Weeks Ended:					
MAR. 21, 1986	13,101*	11,507*	11,764*	15,674	75.1*
MAR. 29, 1985	12,487	11,467	11,605	15,621	74.3
DISTRICTS 1-4					
Weeks Ended:					
MAR. 28, 1986	10,858	9,365	9,611	12,640	76.0
MAR. 21, 1986	10,654*	9,202	9,427	12,640	74.6
MAR. 29, 1985	10,092	9,207	9,321	12,570	74.2

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 28, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	558	137	421	17	48	357	110
Appal. No. 1	42	12	30	--	--	33	6
DISTRICT 1 TOTAL	600	149	451	17	48	390	116
Appal. No. 2	33	10	23	--	--	16	5
Ind., Ill., Ky.	1,097	286	811	18	103	390	58
Minn., Wis., Daks.	170	50	120	5	10	82	5
Okla., Kans., Mo.	355	182	173	2	28	176	11
DISTRICT 2 TOTAL	1,655	528	1,127	25	141	664	79
Inland Texas	260	97	163	29	32	117	26
Texas Gulf Coast	1,231	415	816	40	345	657	170
La. Gulf Coast	1,053	300	753	14	234	494	80
N. La. and Ark.	25	13	12	2	--	30	6
New Mexico	20	10	10	1	3	8	--
DISTRICT 3 TOTAL	2,589	835	1,754	86	614	1,306	282
DISTRICT 4 TOTAL	225	118	107	13	24	108	13
DISTRICT 5 TOTAL	990	307	683	61	251	393	323*
TOTAL U.S.	6,059	1,937	4,122	202	1,078	2,861	813
TOTAL U.S. Weeks Ended:							
MAR. 21, 1986	5,961	1,824	4,137	186	1,112	2,727	799*
MAR. 29, 1985	6,216	2,330	3,886	237	935	2,359	1,083
DISTRICTS 1-4 Weeks Ended:							
MAR. 28, 1986	5,069	1,630	3,439	141	827	2,468	490
MAR. 21, 1986	4,930	1,470	3,460	139	799	2,337	435
MAR. 29, 1985	5,172	1,997	3,175	149	687	1,999	615

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.
[2]Includes Grade No. 4 fuel oil.

NA-Not Available

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 28, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,778	1,756	4,021	1	96	570	4,381	903	--
Central Atlantic	29,588*	8,799*	16,105*	4,684*	197*	3,987*	17,337*	12,498	10,522
Lower Atlantic	30,718*	10,944*	19,366*	408*	625*	5,179*	11,207*	3,187	415
DISTRICT 1 TOTAL	66,084	21,499	39,492	5,093	918	9,736	32,925*	16,588	10,937
DISTRICT 2 TOTAL	65,634	24,226	34,165	7,243	994	10,069	28,110	3,498	14,663
DISTRICT 3 TOTAL	57,484*	16,930	27,287*	13,267	2,279	12,059	20,912	8,943	47,677
DISTRICT 4 TOTAL	7,835	2,935	2,666	2,234	404	798	2,271	432	2,292*
DISTRICT 5 TOTAL	28,431*	8,917	12,443	7,071*	1,582	6,236	10,925*	9,926*	25,076
TOTAL U.S.	225,468	74,507	116,053	34,908	6,177	38,898	95,143	39,387	100,645
TOTAL U.S. Weeks Ended:									
MAR. 21, 1986	228,484*	75,256	116,609*	36,619*	6,394	39,358	97,766*	40,356*	101,661*
MAR. 29, 1985	221,005	82,776	102,235	35,994	6,341	34,733	100,212	44,607	105,548
DISTRICTS 1-4 Weeks Ended:									
MAR. 28, 1986	197,037	65,590	103,610	27,837	4,595	32,662	84,218	29,461	75,569
MAR. 21, 1986	198,948*	65,960	103,544*	29,444	4,892	32,509	85,539*	30,393	77,378*
MAR. 29, 1985	193,720	73,827	91,579	28,314	4,930	28,436	89,714	35,665	78,880

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended March 28, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Nov. 1985	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
		Daily Average			
DISTRICTS 1-4 TOTAL					
MAR. 28, 1986	5,924.5	5,812.0	3,232	603	255,677
MAR. 21, 1986	5,924.5	--	2,367	503	249,406
MAR. 14, 1986	5,924.5	--	3,074	524	249,283
MAR. 7, 1986	5,863.5	--	2,833	533	246,451
DISTRICT 5 TOTAL					
MAR. 28, 1986	3,049.1	2,957.0	287	40	86,928 ǂ
MAR. 21, 1986	3,049.1	--	15	15	86,732*
MAR. 14, 1986	3,049.1	--	81	36	87,077
MAR. 7, 1986	3,070.2	--	234	17	90,668
TOTAL U.S.					
MAR. 28, 1986	8,973.6	8,769.0	3,519	643	342,605 ǂ
MAR. 21, 1986	8,973.6	--	2,382	518	336,138*
MAR. 14, 1986	8,973.6	--	3,155	560	336,360
MAR. 7, 1986	8,933.7	--	3,067	550	337,119
MAR. 29, 1985	9,021.0 a/	--	2,976	485	337,661

ǂINCLUDES 30,079 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER, *

a/ - DOE actual for March 1985.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAR. 28, 1986	15,062	76,192	150,796	13,627	255,677	86,928 ǂ	342,605 ǂ
MAR. 21, 1986	13,011	75,608	147,150	13,637	249,406	86,732*	336,138*
MAR. 29, 1985	15,676	69,636	146,236	13,682	245,230	92,431	337,661

[1]See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 28, 1986

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
New England	100	--	100	--	--	--	31	45	14	--	--	190
Central Atlantic	119	3	116	51	--	--	91	269	36	11	58	635
Lower Atlantic	51	--	51	--	--	1	--	235	--	--	--	287
DISTRICT 1 TOTAL												
MAR. 28, 1986	270	3	267	51	--	1	122	549	50	11	58	1,112
MAR. 21, 1986	365	--	265	--	3	7	157	323	23	11	106	895
MAR. 14, 1986	158	11	147	--	3	34	238	722	26	--	184	1,365
MAR. 7, 1986	322	29	293	26	3	24	162	521	31	24	61	1,174
DISTRICTS 2-4 TOTAL												
MAR. 28, 1986	7	--	7	3	--	--	9	--	151	61	279	510
MAR. 21, 1986	--	--	--	--	41	--	2	22	145	19	255	484
MAR. 14, 1986	7	--	7	--	2	--	--	20	178	55	93	355
MAR. 7, 1986	17	2	15	3	71	--	3	25	240	75	90	524
DISTRICT 5 TOTAL												
MAR. 28, 1986	33	2	31	4	--	7	5	11	12	2	21	95
MAR. 21, 1986	26	--	26	--	--	7	7	7	14	--	17	78
MAR. 14, 1986	20	--	20	--	--	40	6	8	13	--	10	97
MAR. 7, 1986	26	5	21	9	--	7	3	8	9	1	10	76
TOTAL U.S.	310	5	305	58	--	8	136	560	213	74	358	1,717
TOTAL U.S. Weeks Ended:												
MAR. 21, 1986	291	--	291	--	44	14	166	352	182	30	378	1,457
MAR. 14, 1986	185	11	174	--	5	74	244	750	217	55	287	1,817
MAR. 7, 1986	365	36	329	38	74	31	171	554	280	100	161	1,774
MAR. 29, 1985	437	242	195	N/A	35	9	113	385	129	349	341	1,798

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: MAR. 28, 1986

REVISIONS

03/21/86	PAGE 1	TOTAL REFINERY INPUT	OKLA., KANS., MO.	656
			DISTRICT 2 TOTAL	2,856
			DISTRICT 4 TOTAL	397
			DISTRICT 5 TOTAL	2,447
			TOTAL U.S.	13,101
			DISTRICTS 1-4	10,654
		CRUDE OIL RUNS	DISTRICT 5 TOTAL	2,305
			TOTAL U.S.	11,507
		INPUT TO CRUDE OIL	DISTRICT 5 TOTAL	2,337
			TOTAL U.S.	11,764
		% OPERABLE	DISTRICT 5 TOTAL	77.0
			TOTAL U.S.	75.1
	PAGE 2	RESIDUAL FUEL	DISTRICT 5 TOTAL	364
			TOTAL U.S.	799
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	29,603
			LOWER ATLANTIC	29,801
			DISTRICT 3 TOTAL	59,630
			DISTRICT 5 TOTAL	29,536
			TOTAL U.S.	228,484
			DISTRICTS 1-4	198,948
		LEADED MGAS	CENTRAL ATLANTIC	8,853
			LOWER ATLANTIC	10,336
		UNLEADED MGAS	CENTRAL ATLANTIC	15,727
			LOWER ATLANTIC	19,023
			DISTRICT 3 TOTAL	28,547
			TOTAL U.S.	116,609
			DISTRICTS 1-4	103,544
		BLENDING COMPS	CENTRAL ATLANTIC	5,023
			LOWER ATLANTIC	442
			DISTRICT 5 TOTAL	7,175
			TOTAL U.S.	36,619
		NAPHTHA JET	CENTRAL ATLANTIC	89
			LOWER ATLANTIC	734
		KEROSINE JET	CENTRAL ATLANTIC	4,639
			LOWER ATLANTIC	4,750
		DISTILLATE FUEL	CENTRAL ATLANTIC	16,177
			LOWER ATLANTIC	12,265
			DISTRICT 1 TOTAL	32,810
			DISTRICT 5 TOTAL	12,227
			TOTAL U.S.	97,766
			DISTRICTS 1-4	85,539
		RESIDUAL FUEL	DISTRICT 5 TOTAL	9,963
			TOTAL U.S.	40,356
		UNFINISHED OILS	DISTRICT 4 TOTAL	2,293
			TOTAL U.S.	101,661

API STATISTICAL BULLETIN
WEEK ENDED: MAR. 28, 1986

REVISIONS

			DISTRICTS 1-4	77,378
PAGE 4	T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	86,732
			TOTAL U.S.	336,138
		ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	31,110
PAGE 4	B	TOTAL	PAD DISTRICT 5	86,732
			TOTAL U.S.	336,138